Return on Investment Analysis - First 10 Years

<u>Direct Purchase - Commercial Sale in New York with Net Metering</u>

	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	<u>Total</u>
Cash Out												
20 kW SPS Purchase Price	-64000	0	0	0	0	0	0	0	0	0	0	-64000
O & M costs *	<u>0</u>	0	0	0	0	0	0	0	0	0	0	<u>0</u>
Total Cash Out	-64000	0	0	0	0	0	0	0	0	0	0	-64000
<u>Cash In</u>												
Federal Solar Rebate	0	0	0	0	0	0	0	0	0	0	0	0
State Solar Rebate	20000	0	0	0	0	0	0	0	0	0	0	20000
Local Solar Rebate	0	0	0	0	0	0	0	0	0	0	0	0
Federal 30% Tax Credit	0	13200	0	0	0	0	0	0	0	0	0	13200
Depreciation	0	2618	3590	2513	1508	1508	754	0	0	0	0	12492
SREC value	0	0	0	0	0	0	0	0	0	0	0	0
Grid Consumption Avoided	1098	2196	2283	2375	2470	2569	2671	2778	2889	3005	3125	27459
Grid Demand Charges Avoided	<u>1560</u>	<u>3120</u>	3245	3375	<u>3510</u>	<u>3650</u>	<u>3796</u>	3948	4106	<u>4270</u>	4441	<u>39019</u>
Total Cash In	22658	21134	9119	8263	7487	7727	7221	6726	6995	7275	7566	112170
Net Cash Flows												
Annual	-41342	21134	9119	8263	7487	7727	7221	6726	6995	7275	7566	48170
Y2Y, carry-over	-41342	-20209	-11090	-2827	4660	12387	19608	26334	33329	40604	48170	

Inputs & Assumptions

Inputs & Assumptions	-	
Solar Power System Capacity 20	kW rated system	
Annual Energy Production 28,800	kWh / yr	
Average monthly production 2400	kwh / month	Pay
Cost of Solar Power System \$64,000		
Solar Incentives		
Federal Solar Rebate 0		
Federal Tax Credit 30%	ITC - Commercial and Residential	
State Solar Rebate \$20,000	\$1.00/watt for first 50 kW capacity per meter	
State Tax Credit \$0		
Local Solar Rebate \$0		
Property Tax Exemption 100%		
Sales Tax Exemption 100%		
SREC Price \$0	\$0=No SREC program available	
Number of SRECs generated NA	per yr, 1 SREC = 1000 kwh	
Site Characteristics		
Net Metering Capacity 100%	Percentage of Solar Power eligible for net metering.	
Net Metering Retail Credit 100%	Percentage of retail price received when excess energy is sent to grid.	
Projected montlhy usage 3400	Monthly average kwh usage	
Consumption charge / kWh \$0.07624	Consumption charge = 95% of supply cost	
Total Supply Costs / kWh \$0.08025	12 month average for New York utility	
Peak Monthly Demand 40.0	kw = Peak metered demand over any 15 minute interval	
Demand charge per kW \$6.50	per kW	
Monthly Demand charge \$260.00	Demand charge = 85% of Delivery charges.	
Energy Inflation Rate 4.0%	Annual	
Federal Tax Rate 35%		
Depreciation Term (years) 5	MACRs 5 year schedule, half-year convention table	
Depreciation Cost Basis 37400	Basis = System Cost - Rebates - (Half of Federal tax credit, ITC/2)	
O & M Costs per kWh *	Operational and Maintenance costs are fully covered by Mass Megawatts durin	g the first 10 years.
1st year number of months 6	Number of months of solar power operation in first year	

Results		
ROI	22%	(IRR)
Payback in Year	4	
Mulitple	1.75	